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**MGRRE_PureOilScoutTickets_Starken,
Jessie_1_21139119850000**

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MGRRE_PureOilScoutTickets_Starken, Jessie_1_21139119850000

API 21139119850000

Permit Number 11985

Lease Name Starken, Jessie

Well Number 1

County Ottawa

Township 06N

Range 13W

Section 8

2021 DEQ or Pure co_name Degenther, P. K.

Pure Number 526

Latitude 42.9244

Longitude -85.87923

THE PURE OIL COMPANY
LOCATION REPORT

Date November 21, 1945 A.F.E. No. _____
Division Mich. Producing District _____ Lease Jessie Starken
Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 526)
Quadrangle NE-SW-NW Sec. 8 Twp. 6 N Rge. 13 W Twp. Georgetown
Survey _____ County Ottawa State Michigan
Operator P. K. Degenther Map Georgetown Township, Ottawa County
1650 1650

Feet from North Line of Lease

" " East " " "
" " South " " "
" " West " " "

Feet from North Line of Section

" " East " " "
" " South " 1/4 "
" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

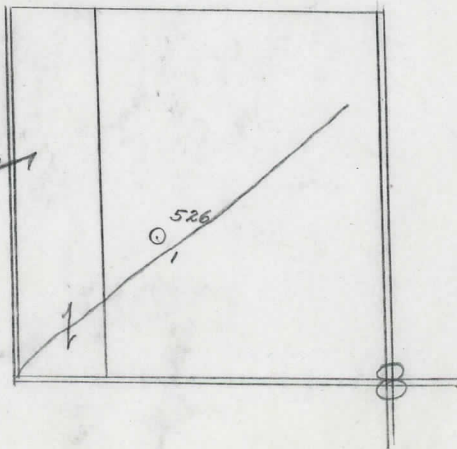
☼ Dry Showing Gas

⊗ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



Remarks: _____

Scale _____

Submitted by CB Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

THE ROBE OIL COMPANY

The Pure Oil Company

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing

Division

Date **January 9, 1946**

No. 526

State **Mich.** County **Ottawa**

9184

DISC. Georgetown
Twp.

Sec. 8

Twp. 6 N

Rge. 13 W

Well No. 1 (Serial No.)
(County No.) 526

Farm

Jessie Starken

Acres

Operator **P. K. Degenther**

Information secured ^{by} ~~xxxx~~ Scouting Department

Date well started 11-24-45 Date well completed 12-28-45 Elevation 692.9

PRODUCTION BOARD

DRY HOLE

1st 24 hours natural

2nd 24 hours natural

[illegible]

Date of acid	No. of gallons
1900	100
1901	100
1902	100
1903	100
1904	100
1905	100
1906	100
1907	100
1908	100
1909	100
1910	100
1911	100
1912	100
1913	100
1914	100
1915	100
1916	100
1917	100
1918	100
1919	100
1920	100
1921	100
1922	100
1923	100
1924	100
1925	100
1926	100
1927	100
1928	100
1929	100
1930	100
1931	100
1932	100
1933	100
1934	100
1935	100
1936	100
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2029	100
2030	100
2031	100
2032	100
2033	100
2034	100
2035	100
2036	100
2037	100
2038	100
2039	100
2040	100
2041	100
2042	100
2043	100
2044	100
2045	100
2046	100
2047	100
2048	100
2049	100
2050	100
2051	100
2052	100
2053	100
2054	100
2055	100

shot
1st 24 hours after acid

shot

2nd 24 hours after acid

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	155	365	(+538)		H.F.W. at 155.	10"	155
Coldwater Lime	660	688	(+33)		(+538)	8-5/8"	434
Coldw. Red Rock	1047	1060	(-354)				
Berea	1074	1125	(-381)				
Antrim (light)	1575	(-882)					
Antrim (dark)	1625	1760	(-932)				
Traverse Lime	1821	SLM.	(-1128)		200 ft. salt water		
Traverse	1760	(-1067)			at 1823. (-1130)		
Total Depth		1833	(-1140)				

Remarks 1824' equals 1823' SLM.

Signed

D. C. Shackelford